

Tokyo Cap-and-Trade Program

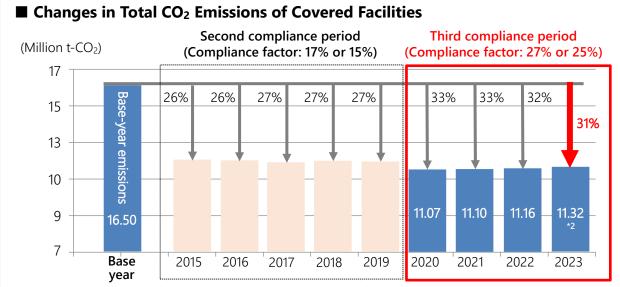
Significant Emission Reductions Continue at Covered Facilities in the Fourth Fiscal Year of the Third Compliance Period

We are pleased to announce that we have compiled the reduction results for the fourth fiscal year of the third compliance period (FY 2023) at facilities covered by the Tokyo Cap-and-Trade Program.

In FY 2023, emissions from covered facilities totaled 11.32 million tonnes, a <u>31%</u> <u>reduction</u> from the base-year emissions^{*1}, due to progress in energy efficiency measures and the use of low-carbon electricity and heat (see Reference), in spite of extreme heat in summer and an increase in the number of users as a result of restored economic activities.

The Tokyo Metropolitan Government (TMG) will continue to encourage CO₂ reductions in the third compliance period from FY 2020 to FY 2024 to enable all covered facilities to meet their obligations.

*1 The base-year emissions are the average emissions of three consecutive fiscal years selected by the facilities between FY 2002 and FY 2007. (Emission factors for electricity etc. are calculated using the values in the third compliance period)



*2 Aggregated value as of February 12, 2025 resulting from emission factors for electricity etc. in the third compliance period.

■ Examples of Factors Contributing to Increase/Decrease in CO₂ Emissions

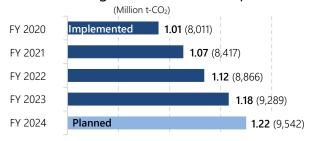
Factors that contribute to a decrease include upgrading to high-efficiency equipment and LED lighting and the use of renewable energy.

Factors that contribute to an increase include an increase in the number of people using offices or accommodation facilities, increased demand for air conditioning due to extreme heat, and increased demand for communications infrastructure.

- o About the Tokyo Cap-and-Trade Program
 - In FY 2010, TMG started the Tokyo Cap-and-Trade Program for large facilities according to the Tokyo Metropolitan Environmental Security Ordinance.
 - Compliance factors: 8% or 6% in the first compliance period from FY 2010 to FY 2014
 17% or 15% in the second compliance period from FY 2015 to FY 2019
 27% or 25% in the third compliance period from FY 2020 to FY 2024
 - Covered facilities: Approximately 1,200 facilities which annually use 1,500 kL or more of energy in terms of crude oil equivalent

> Analysis of Implementation and Planning of Measures

Reductions resulting from measures implemented or planned by covered facilities



New reduction measures planned to meet obligations for the third compliance period

- * Number of measures are in parentheses.
- * Aggregated value as of February 12, 2025

Reduction measures indicated in GHG Emission Reduction Plans

Measures for heat sources, air conditioning, and lighting	Quantity	Reductions (tonnes)	
Installation of high-efficiency heat source equipment	375	134,929	
Installation of high-efficiency pumps for air conditioning and energy-saving control	267	20,065	
Installation of high-efficiency air conditioning equipment	380	31,257	
Installation of high-efficiency packaged air conditioning equipment	80	5,731	
Installation of variable-air-volume systems for air conditioning equipment	26	4,450	
Installation of systems for cooling using outside air	189	17,392	
Installation of external air volume control based on CO ₂ concentration	92	13,542	
Installation of total heat exchangers	30	3,407	
Installation of high-efficiency fans	205	10,736	
Installation of high-efficiency lighting and energy saving control	2,051	147,482	

Measures for heat sources, air conditioning, and lighting	Quantity	Reductions (tonnes)
"Cool Biz" and appropriate room temperatures during summer	74	16,710
Implementation of warming-up control	18	297
More careful timing of starting up air- conditioning before using rooms 93		7,232
Installation of building energy management systems	35	6,325
Demand control systems	7	6,199
Relaxing illumination conditions	146	9,217
Total or partial lights-out during lunch break and outside business hours	13	410
Installation of energy saving control for elevators	161	3,945

Total (above measures and others)	9,542	1,220,259

> Status of the Use of Low-Carbon Electricity and Heat

Selection of low-carbon electricity or heat as a means to meet obligations

• A mechanism is utilized to accept electricity or heat procured from TMG-certified suppliers with lower emission factors* as equivalent to CO₂ reductions.

Facilities that opted for low-carbon electricity and heat in FY 2023

Catananias	Certified low-carbon	Facilities using this mechanism	
Categories	suppliers	Number of facilities	Total reductions
Low-carbon electricity	21	155	Approx. 345,886 t-CO ₂
Low-carbon heat	43 (ward area)	161	Approx. 44,923 t-CO ₂

^{*} Certification requirements for suppliers in the third compliance period:

For low-carbon electricity, the CO₂ emission factor is less than 0.37 t-CO₂/MWh (base emission factor or adjusted emission factor, whichever is lower).

For low-carbon heat, the energy efficiency (COP) of heat is equal to or more than either of the following, and the CO_2 emission factor is less than 0.060 t- CO_2/GJ .

① 0.85 when steam is included or ② 0.90 when steam is not included.

